

Drill Screen Monitor

Layout Setup Alarms Misc. Riser WITS Circulate Trip Help Indicators PC2 Enabled

M. Depth 2240	Bit Depth 2240	ROP 180.09	S.Depth 2009
Hookload 373	WOB 9	GAS 26	RPM 120
Total Stks 2479	Tot SPM 360	Riser Stks 521	PVT 638

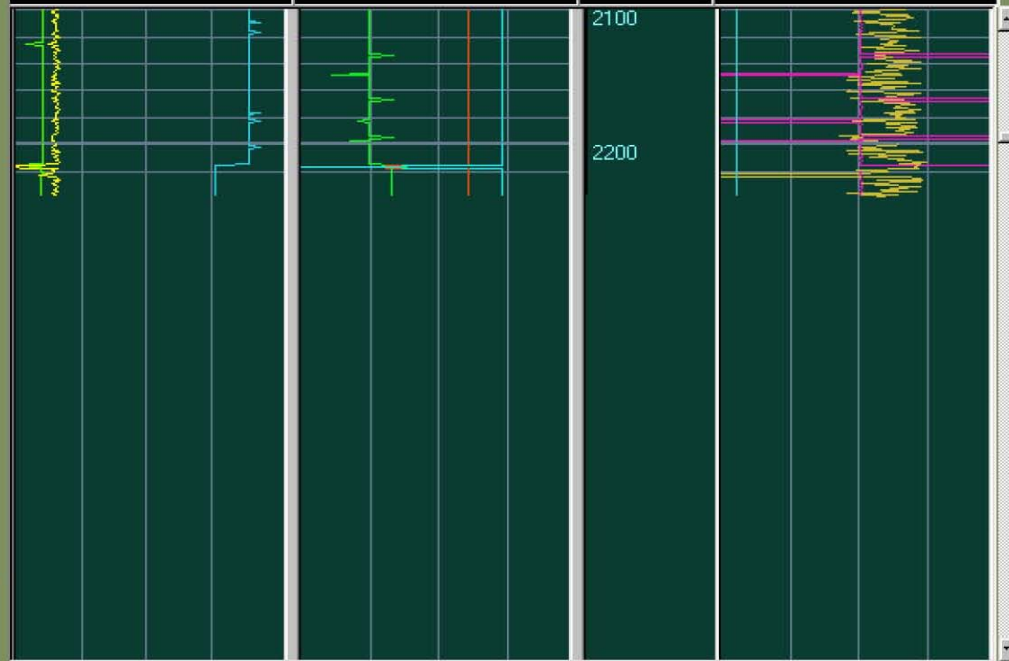
ON BOTTOM

Unit Purged

Flow% 50	P.Pres 4284	Pit 1 65	Pit 2 248
Pit 3 245	Pit 4 50	Pit 5 14	Pit 6 14
Casing 3932	FlowIn gpm 9069	Gain/Loss 0	

Temp I 199	Torque 43111	Temp O 209	dx-c 0.42
T. Tnk 1 50	T.Tnk 2 50	MWI 16.2	MWO 16.2
TimeOnB 66.02	TimeOffB 99.89	Btm UP 0	Tag Arnd 0
SPM1 80	SPM2 80	RSPM3 80	SPM4 120
SPM5 0	SPM6 0	TVD 2238.45	GR1 0

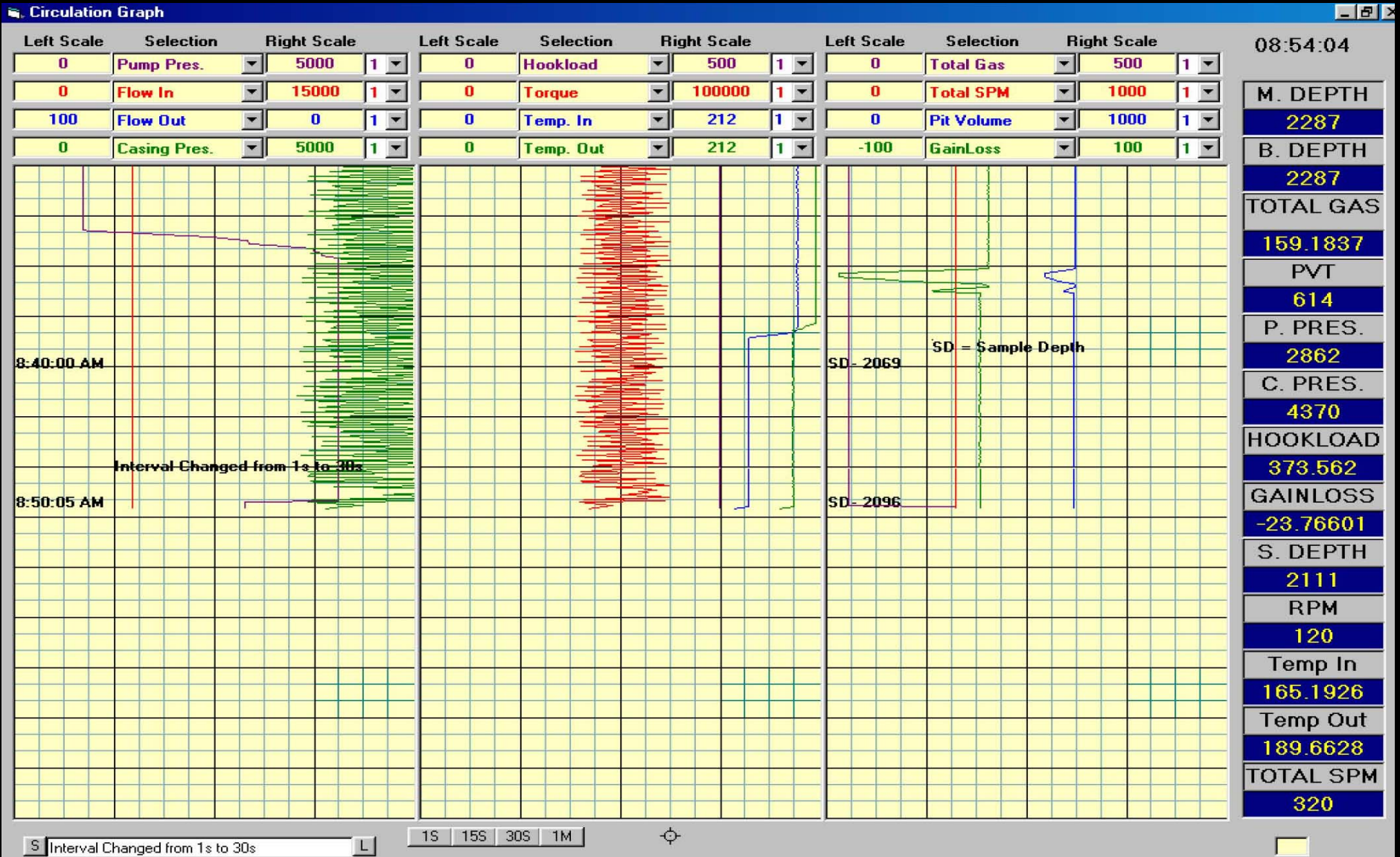
200	Flow Out	0	0	PVT	2000	Depth	400	ROP	0
0	WOB	100	0	RPM	200		-20	GainLoss	20
0	DXC	3	0	Total SPM	500		0	GAS	500



PTR ON Sample Up @ 2014 SEND PX

Kick Tol. 21	Frac.Grad 10.35	OverBurden 3.58
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Time Based Data Monitor



Tripping Monitor

TRIP PROGRAM

Trip Out Trip In Close

3/21/06
9:12:16 AM

Tripping Out

708.3375
7607.889

708.3375
7607.889

Hole Depth DEPTH
2290

Bit Depth
2027

Length STAND
188

Count
5

sec/std PIPE VEL. ft/min

Time In Slips
3.23

Time Out Slips
12.4

Hookload klbs
417

Trip Time hrs
.26

psi BOTTOM

ppg

PIT 1
65

PIT 2
224

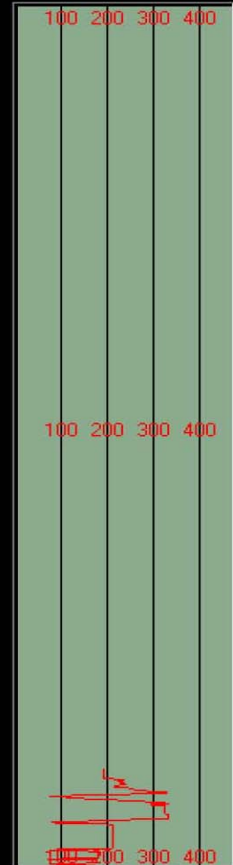
PIT 3
86

PIT 4
50

Progress Indicator



Hookload Overpull



Total Strokes

Trip Tank 1

50

PVT

456

Avg. TIS

PVT G/L

0

psi CASING

PIT 5

50

PIT 6

50

Strokes Fill

Trip Tank 2

50

Trip Tank G/L

Avg. TOS

Flow Out %

psi CASING

Trip 1

50

Trip 2

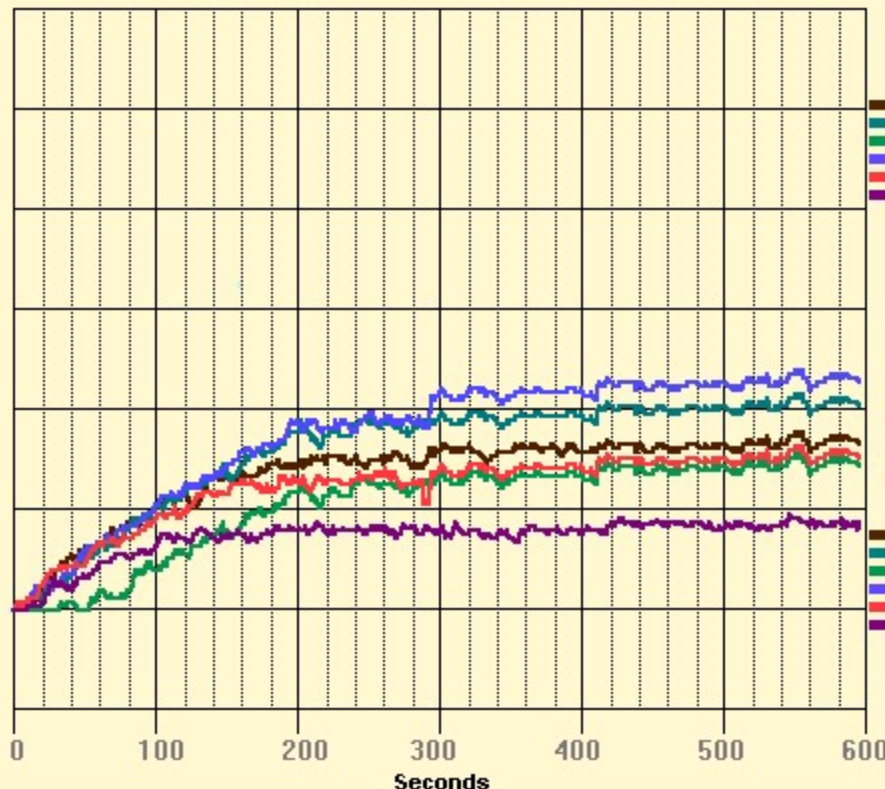
50

Volume Gained bbls

150

75

0



MD 15696
BD 15676
3:49:34 AM
PVTf808

MD 15741
BD 15733
1:40:06 PM
PVTf 823

MD 15742
BD 15740
1:49:56 PM
PVTf 802

MD 15796
BD 15776
2:47:52 PM
PVTf 821

MD 15837
BD 15831
3:38:16 PM
PVTf

MD 15839
BD 15838
4:08:20 PM
PVT

Measure Depth ft.

15839

Bit Depth ft.

15651

Total Gas units.

5

Depth Returns ft.

15751

Flow Out %

14

Active PVT bbls.

849

Date/Time

03-13-09

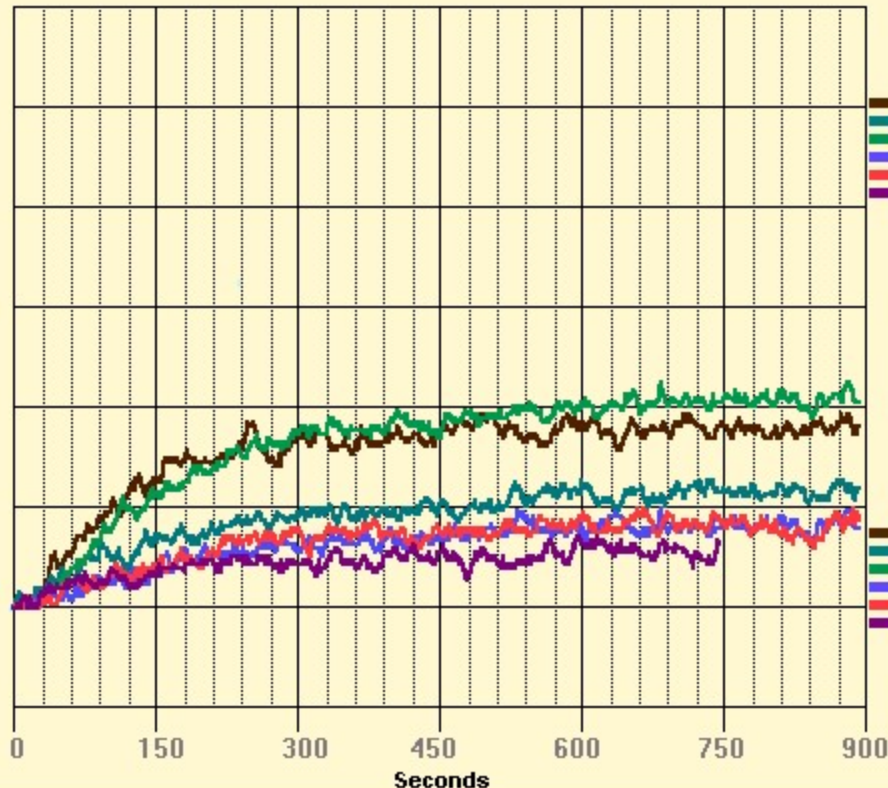
16:55:57

Volume Gained bbls

150

75

0



MD 12250
BD 12242
4:42:35 AM
PVT F716

MD 12250
BD 12242
5:09:07 AM
PVT F685

MD 12250
BD 12197
8:28:43 AM
PVT F717

MD 12250
BD 12106
8:53:49 AM
PVT F715

MD 12250
BD 12014
9:12:08 AM
PVT F

MD 12250
BD 11915
10:08:49 AM
PVT

Measure Depth ft.

12250

Bit Depth ft.

11905

Total Gas units.

10

Depth Returns ft.

12250

Flow Out %

-4

Active PVT bbls.

720

Date/Time

02-19-09

10:21:22